











Klaus Schäfer, CEO Christopher Delbrück, CFO

2016 Nine months results

22 November 2016

Agenda

Klaus Schäfer, CEO

Highlights & key messages

Christopher Delbrück, CFO

Financial performance & nine months results



Highlights of the third quarter 2016

Listing – good start

A good start with lively interest from investors accross all key financial centers

Action plan – progressing

Cost cutting targets and timeline of Voyager program defined

Earnings – solid

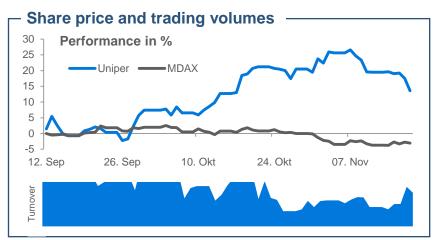
Solid operating result in the first nine months with the usual seasonality pattern

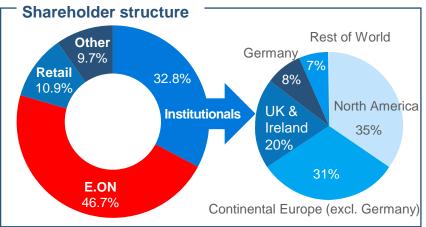
Dividend proposal – unchanged

Full-year performance on track to confirm dividend proposal of €200m



Uniper well-received in the capital markets





Stock market topics

Successful listing

- Technical stock overhang absorbed
- Outperforming DAX and MDAX in the first two months of trading

International shareholder structure

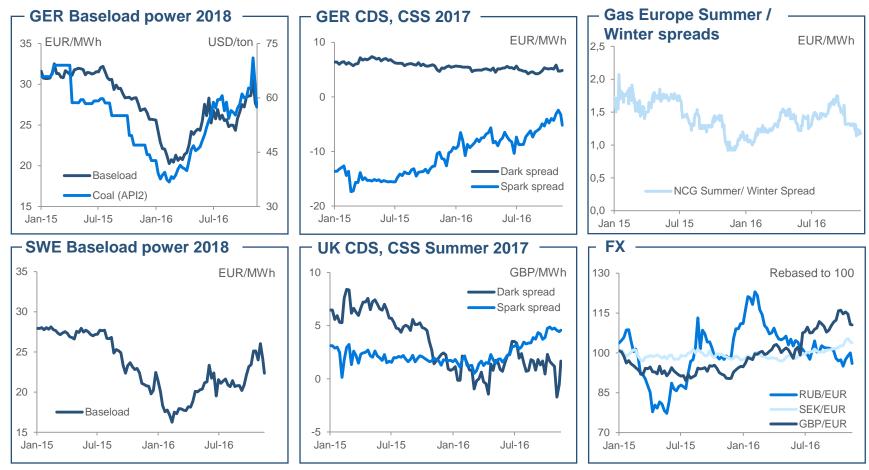
- Well diversified free-float shareholder base
- Shareholders predominantly from Continental Europe and the US
- Approx. 22% of the free-float can be allocated to the 25 top institutional holders

MDAX inclusion methodology for fast entry

- Next fast entry date is 3rd week of December
- 45/45 rule in terms of market cap and trading volume
- Minimum free float of c. €1.3bn
- Traded value of c. €4.4m daily

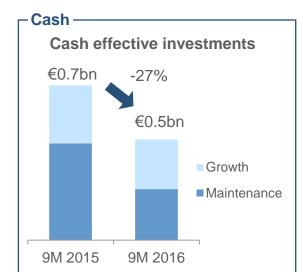


Mixed picture in terms of commodity and FX¹

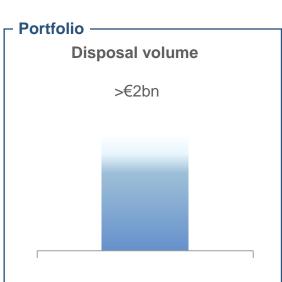




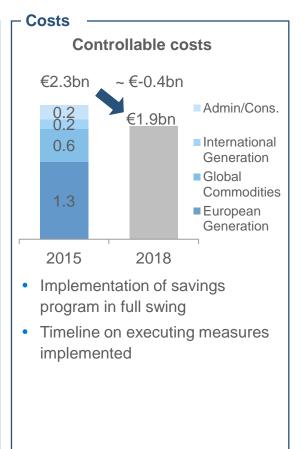
Action plan progressing well



- Reducing maintenance and replacement capex to the economic minimum
- Nine months results show already considerable positive trend



- Proceeds needed to finance remaining growth capex and for deleveraging
- Leverage consideration key:
 Economic net debt factor
 comfortably <2x; Financial net debt factor <1x
- Process to be finalized by end of 2017





Controllable costs to be reduced by €0.4bn between 2015 and 2018; Voyager key contributor

Cost efficiencies already effective by 2016

New set up of organization

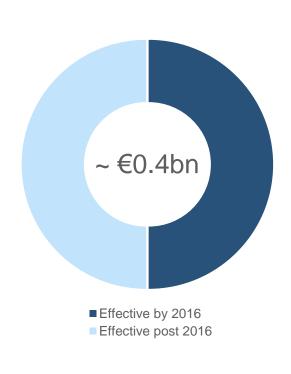
- Enhanced functional steering and clearer delineation of responsibilities will eliminate overlaps
- Structures already started to be optimized

Impacts from existing programs

 Effects from already running projects (mainly E.ON 2.0)

First impact of new initiative

 First meaningful savings achieved (e.g. savings in personnel costs, reduced purchased services)



Cost savings effective post 2016

Personnel & IT costs

- Major savings pools identified
- First meaningful savings achieved

Procurement

 Major savings pools identified (rather impacting capex than costs)

Savings target for 2018 is earmarked as absolute effect

- · pre disposals and
- compensating for dis-synergies



Update on some essential capacity and regulatory developments

-German power station Datteln IV—



Hard coal plant with co-generation 1,055 MWel and up to 380 MWth

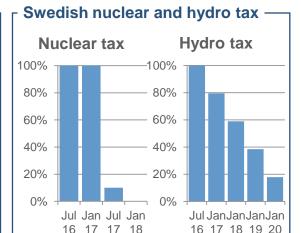
- Valid LTCs no early termination stipulated
- Permission under Federal Emission Control Act crucial for commissioning
- Granting of early commencement of construction not successfully opposed

□ Russian plant Berezovskaya III-



Lignite plant with damaged boiler 754 MW

- First insurance payment for business interruption in Q4 2016 received
- Repair of boiler started spare parts ordered
- Restart not before mid 2018 at costs of at least RUB25bn



- Nuclear tax planned to be cut by 90% in July 2017 and fully abolished from January 2018
- Hydro property tax planned to be lowered by c 80% over four years



Agenda

Klaus Schäfer, CEO

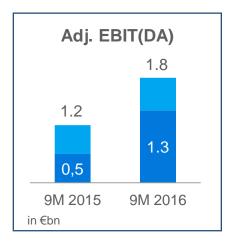
Highlights & key messages

Christopher Delbrück, CFO

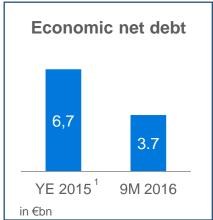
Financial performance & nine months results



Operationally solid 9M 2016 results









Highlights

Adj. EBIT(DA) strongly up

- Driven by provision release and strong gas and power optimization results ...
- ... more than offsetting impact from lower achieved power prices and volumes in European Generation and reduced Berezovskaya carrying amount

Economic net debt down

Operating cash flow and disposals overcompensate increase of pension obligations

Strong operating cash flow

 Strong working capital optimization overcompensates cash out relating to Gazprom agreement

Net loss driven by non-cash one-offs

- Impairment on generation and storage assets
- Provisions for onerous contracts
- Mark-to-market of derivatives



1. Pro-forma economic net debt 2015 has been €4.7bn with reference to the Uniper Capital Market Day, 26 April 2016

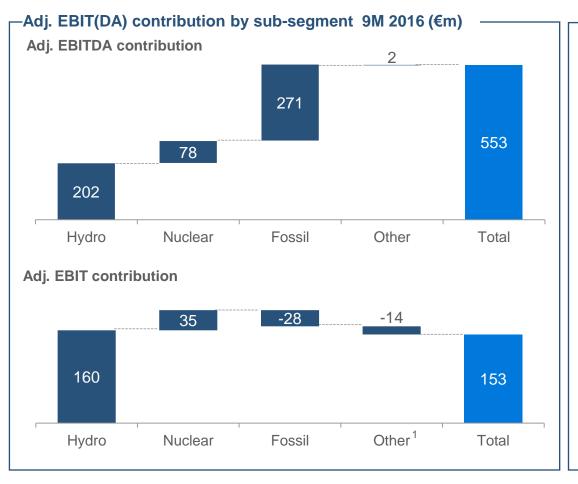
Global Commodities drives positive 9M 2016 Group EBIT(DA) performance

€m	9M 2016	9M 2015	%
European Generation	553	727	-23.9
Global Commodities	1,388	452	>100
International Power	53	181	-70.7
Admin / Consolidation	-172	-176	-
Total	1,822	1,184	+53.9

—Adj. EBIT ————————————————————————————————————			
€m	9M 2016	9M 2015	%
European Generation	153	263	-41.8
Global Commodities	1,295	320	>100
International Power	-17	112	-
Admin / Consolidation	-179	-185	-
Total	1,252	510	145.5



European Generation Mainly impacted by lower power prices



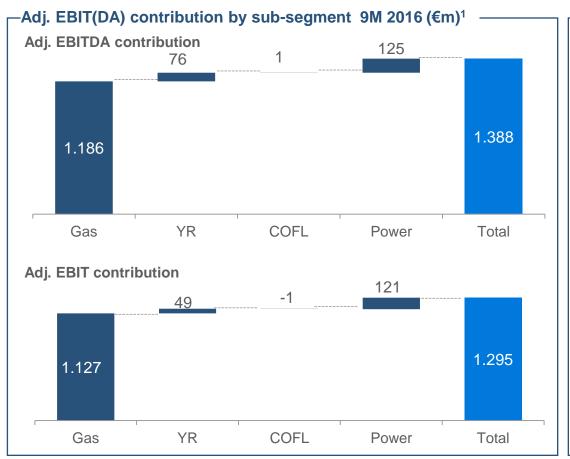
Background

- Lower achieved power prices are the key driver of the lower hydro and nuclear results
- Positive volume effect at nuclear partly offset by negative volume effect in hydro due to dry period in Sweden
- Newly commissioned
 Maasvlakte III power plant contributes positively



1. Includes units of Netherlands, France, UTG and other effects

Global Commodities Benefits from significant gas earnings



Background

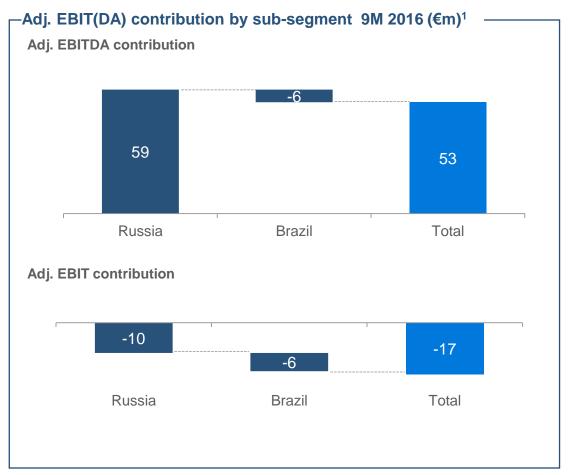
Strong 9M result predominantly driven by one-off effects:

- Gazprom LTC agreement triggered release of provisions built up in prior years - portfolio significantly de-risked
- Strong gas optimization gains
- Contractual make-up year and lower gas prices impact earnings from Yuzhno Russkoje
- Power business more reflective of its true earnings contribution, benefits CO2 phasing effects



^{1.} Entities are allocated to different sub-segments to the extent possible; Entities involved in business of more than one sub-segment have been split according to the following logic: (i) Gross profit allocated based on accounting system (FRP) used for the trading desks; data bridged to SAP every quarter; (ii) additional on-top gross profit elements which are not covered by FRP (e.g. optimization within treasury) are allocated based on best effort estimates; (iii) Controllable costs allocated based on allocation key taking into account clearly cost elements which can be clearly allocated and a best effort approach with regards to elements which cannot be clearly allocated; (iv) Other revenue / expenses primarily includes income from participations, these participations can be clearly allocated to the respective sub-segments.

International Power Impacted by Berezovskaya incident



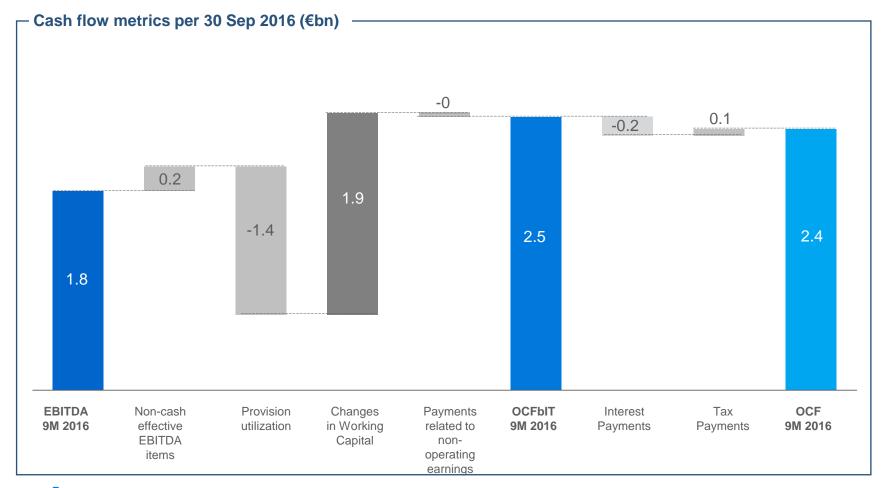
Background

- Stable underlying business
- Earnings decline in Russia exclusively due to reduction of the carrying amount of Berezovskaya III caused by accident in February 2016
- Despite lower production volumes in Siberia, Unipro power output increased by 3% mainly because of higher load factor at Surgutskaya II
- Increase of capacity payments under CSA mainly due to higher state bonds yield

^{1.} Differences from total versus sum of subtotals due to rounding effects

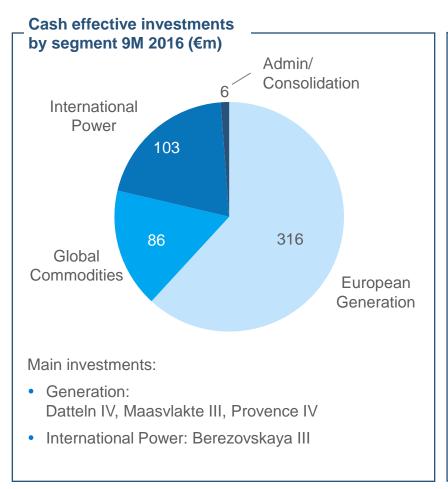


High EBITDA to OCF conversion due to strong working capital improvement





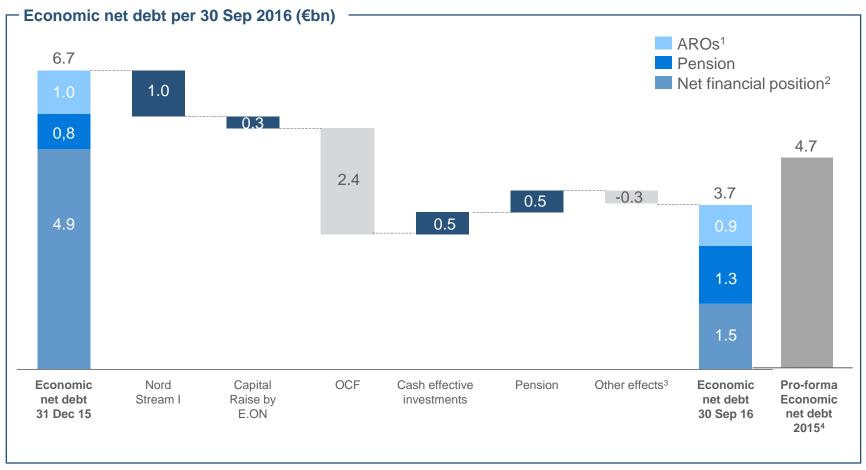
Cash effective investments with strong decrease based on reduced maintenance investment







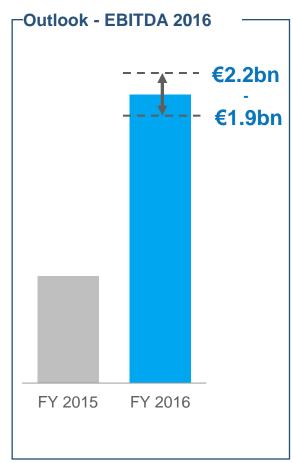
Economic net debt benefits from strong OCF and disposal of Nord Stream I

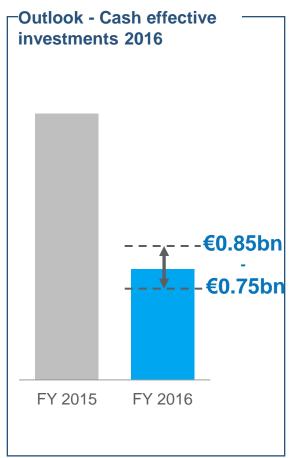




^{1.} Includes nuclear and other asset retirement obligations ("AROs") as well as receivables from Swedish nuclear fund 2. Includes cash & cash equivalents, non-current securities, financial receivables from consolidated group companies and financial liabilities 3. Includes settlement of profit and loss sharing agreements terminated as per FYE 2015 4. With reference to the Uniper Capital Market Day, 26.April 2016

Outlook for 2016





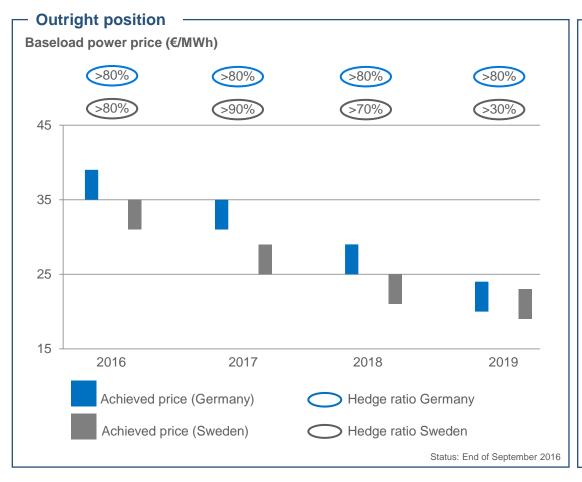




Appendix



Hedging outright power – Germany and Nordic



Key observations

- Outright power exposure hedged above forward prices for 2016 and 2017
- Outright power for 2018 hedged at recent forward price levels
- Prudent hedging for 2019 with prices below previous years' levels
- About 60% of the overall outright position for 2019 still open



Uniper SE and subsidiaries Key P&L items at a glance

Key P&L items	9M 2016	9M 2015
Sales	47,997	65,244
Adjusted EBITDA	1,822	1,184
Economic depreciation and amortization / reversals ^{3,4}	-570	-674
Adjusted EBIT	1,252	510
Non-operating adjustments ^{1,2,3}	-4,922	-3,894
EBIT	-3,670	-3,384
Net interest income / expense	-379	74
Income taxes	-184	-25
Net income / loss after income taxes	-4,233	-3,335
Attributable to the Shareholders of Uniper SE	-4,232	-3,581
Attributable to non-controlling interests	-1	246

¹ Restructuring / cost management expenses for the Global Commodities segment in the first nine months of 2016 include depreciation and amortization of €12 million (first nine months of 2015: €14 million). 2 Expenses for restructuring / cost management do not include expenses incurred for the Voyager restructuring program and its related subprojects. 3 Non-operating impairment charges/ reversals consist of non-operating impairment charges and reversals triggered by regular impairment tests. The total of the non-operating impairment charges/reversals and economic depreciation and amortization/reversals differs from depreciation, amortization and impairment charges reported in the statement of income since the two items also include impairment charges on companies accounted for under the equity method and other financial assets; in addition, a small portion is included in restructuring / cost management expenses and in miscellaneous other non-operating earnings. 4 Economic depreciation and amortization.



Uniper SE and subsidiaries Details on non-operating adjustments

9M 2016	9M 2015
522	-
-1,310	-216
-316	-77
-2,850	-4,142
-968	109
-4,922	-3,894
	-1,310 -316 -2,850 -968

¹ Restructuring / cost management expenses for the Global Commodities segment in the first nine months of 2016 include depreciation and amortization of €12 million (first nine months of 2015: €14 million). 2 Expenses for restructuring / cost management do not include expenses incurred for the Voyager restructuring program and its related subprojects. 3 Non-operating impairment charges/reversals consist of non-operating impairment charges and reversals triggered by regular impairment tests. The total of the non-operating impairment charges/reversals and economic depreciation and amortization/reversals differs from depreciation, amortization and impairment charges reported in the statement of income since the two items also include impairment charges on companies accounted for under the equity method and other financial assets; in addition, a small portion is included in restructuring / cost management expenses and in miscellaneous other non-operating earnings.



Uniper SE and subsidiaries Consolidated balance sheets (1/2)

€m	30 Sep 2016	31 Dec 2015
Goodwill	2,637	2,555
Intangible assets	1,979	2,159
Property, plant and equipment	11,297	14,297
Companies accounted for under the equity method	789	1,136
Other financial assets	564	558
Equity investments	411	369
Non-current securities	153	189
Financial receivables and other financial assets	2,968	3,029
Operating receivables and other operating assets	3,899	4,687
Income tax assets	9	(
Deferred tax assets	1,045	1,031
Non-current assets	25,187	29,461
Inventories	1,801	1,734
Financial receivables and other financial assets	924	8,359
Trade receivables and other operating assets	12,440	23,085
Income tax assets	101	296
Liquid funds	2,114	360
Assets held for sale	-	228
Current assets	17,380	34,062
Total assets	42,567	63,523



Uniper SE and subsidiaries Consolidated balance sheets (2/2)

Balance sheet of the Uniper Group – equity and liabilities ——		
€m	30 Sep 2016	31 Dec 2015
Capital stock	622	-
Additional paid-in capital	10,755	-
Retained earnings	2,608	18,684
Accumulated other comprehensive income	-3,927	-4,223
Equity attributable to the shareholders of Uniper SE	10,058	14,461
Attributable to non-controlling interest	558	540
Equity (net assets)	10,616	15,001
Financial liabilities	3,077	2,296
Operating liabilities	4,053	3,781
Provisions for pensions and similar obligations	1,275	796
Miscellaneous provisions	6,487	5,809
Deferred tax liabilities	1,740	1,622
Non-current liabilities	16,632	14,304
Financial liabilities	668	10,551
Trade payables and other operating liabilities	12,742	20,642
Income taxes	291	338
Miscellaneous provisions	1,618	2,569
Liabilities associated with assets held for sale	-	118
Current liabilities	15,319	34,218
Total equity and liabilities	42,567	63,523



Uniper SE and subsidiaries Net financial position

Net financial positi	ion of the	Uniper	Group
----------------------	------------	--------	-------

€m	30 Sep 2016	31 Dec 2015
Liquid funds	2,114	360
Non-current securities	153	189
Financial receivables from consolidated group companies (< 3 months)	-	6,971
Financial receivables from consolidated group companies (> 3 months)	-	397
Financial liabilities	-3,745	-12,847
Net financial position	-1,478	-4,930
Provisions for pensions and similar obligations	-1,275	-796
Asset retirement obligations	-929	-964
Economic net debt	-3,682	-6,690



Uniper SE and subsidiaries Consolidated statements of cash flows

Statement of cash flows of the Uniper Group ————————————————————————————————————	9M 2016	9M 2015
Net income / loss	-4,233	-3,335
Depreciation, amortization and impairment of intangibles / property, plant, equipment	3,431	5,139
Changes in provisions	87	780
Changes in deferred taxes	54	-110
Other non-cash income and expenses	44	-682
Gain / loss on disposals	-384	-6
Changes in operating assets and liabilities and in income tax	3,390	79
Cash provided (used for) by operating activities	2,389	1,865
Proceeds from disposals	1,223	192
Payments for investments	-511	-697
Proceeds from disposals of securities (>3M) and of financial receivables	1,032	507
Purchases of securities (>3M) and of financial receivables	-1,232	-720
Changes in restricted cash and cash equivalents	-20	-2
Cash provided (used for) by investing activities	492	-720
Payments received / made from changes in capital	127	-7
Transactions with the E.ON Group	-2,808	-1.892
Dividends paid to non-controlling interests	-27	-43
Changes in financial liabilities	1,546	579
Cash provided (used for) by financing activities	-1,162	-1,363
Net increase / decrease in cash and cash equivalents	1,719	-218
Effect from foreign exchange rates on cash and cash equivalents	12	29
Cash and cash equivalents at the beginning of the year	299	340
Cash and cash equivalents at the end of the quarter	2,030	151



Disclaimer

This document and the presentation to which it relates contains information relating to Uniper SE, ("Uniper" or the "Company") that must not be relied upon for any purpose and may not be redistributed, reproduced, published, or passed on to any other person or used in whole or in part for any other purposes. By accessing this document you agree to abide by the limitations set out in this document.

This document is being presented solely for informational purposes and should not be treated as giving investment advice. It is not, and is not intended to be, a prospectus, is not, and should not be construed as, an offer to sell or the solicitation of an offer to buy any securities, and should not be used as the sole basis of any analysis or other evaluation and investors should not subscribe for or purchase any shares or other securities in the Company on the basis of or in reliance on the information in this document.

Certain information in this presentation is based on management estimates. Such estimates have been made in good faith and represent the current beliefs of applicable members of management of Uniper. Those management members believe that such estimates are founded on reasonable grounds. However, by their nature, estimates may not be correct or complete. Accordingly, no representation or warranty (express or implied) is given that such estimates are correct or complete.

We advise you that some of the information presented herein is based on statements by third parties, and that no representation or warranty, express or implied, is made as to, and no reliance should be placed on, the fairness, accuracy, completeness or correctness of this information or any other information or opinions contained herein, for any purpose whatsoever. Certain statements contained herein may be statements of future expectations and other forward-looking statements that are based on the Company's current views and assumptions and involve known and unknown risks and uncertainties that may cause actual results, performance or events to differ materially from those expressed or implied in such statements. No one undertakes to publicly update or revise any such forward-looking statement. Neither Uniper nor any of their respective officers, employees or affiliates nor any other person shall assume or accept any responsibility, obligation or liability whatsoever (in negligence or otherwise) for any loss howsoever arising from any use of this presentation or the statements contained herein as to unverified third person statements, any statements of future expectations and other forward-looking statements, or the fairness, accuracy, completeness or correctness of statements contained herein.

In giving this presentation, neither Uniper nor its respective agents undertake any obligation to provide the recipient with access to any additional information or to update this presentation or any information or to correct any inaccuracies in any such information.

This presentation is not intended to provide the basis for any evaluation of any securities and should not be considered as a recommendation that any person should subscribe for or purchase any shares or other securities.

This presentation contains certain financial measures (including forward-looking measures) that are not calculated in accordance with IFRS and are therefore considered as "Non-IFRS financial measures". The management of Uniper believes that the Non-IFRS financial measures used by Uniper, when considered in conjunction with (but not in lieu of) other measures that are computed in accordance with IFRS, enhance an understanding of Uniper's results of operations, financial position or cash flows. A number of these Non-IFRS financial measures are also commonly used by securities analysts, credit rating agencies and investors to evaluate and compare the periodic and future operating performance and value of Uniper and other companies with which Uniper competes. These Non-IFRS financial measures should not be considered in isolation as a measure of Uniper's profitability or liquidity, and should be considered in addition to, rather than as a substitute for, net income and the other income or cash flow data prepared in accordance with IFRS. In particular, there are material limitations associated with our use of Non-IFRS financial measures, including the limitations inherent in our determination of each of the relevant adjustments. The Non-IFRS financial measures used by Uniper may differ from, and not be comparable to, similarly-titled measures used by other companies.

Certain numerical data, financial information and market data (including percentages) in this presentation have been rounded according to established commercial standards. As a result, the aggregate amounts (sum totals or interim totals or differences or if numbers are put in relation) in this presentation may not correspond in all cases to the amounts contained in the underlying (unrounded) figures appearing in the consolidated financial statements. Furthermore, in tables and charts, these rounded figures may not add up exactly to the totals contained in the respective tables and charts.

