



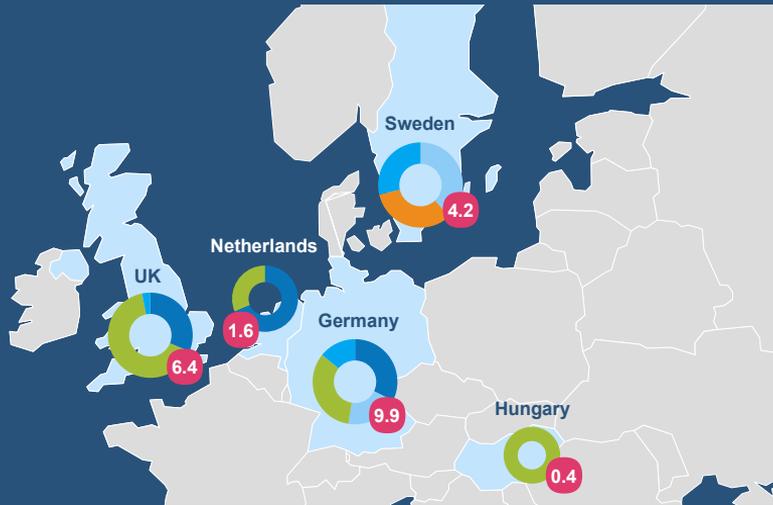
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List of Assets

December 2022

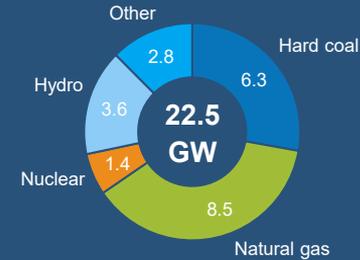
Well-diversified European generation portfolio

Net capacity by country and fuel type (GW)¹



■ Hydro
 ■ Nuclear
 ■ Hard coal
 ■ Natural gas
 ■ Other

Net capacity by fuel type (GW)¹



Electricity production by technology (TWh)



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per**

European Generation

Global Commodities



Asset overview – Capacity development

| In MW ¹ | | 2022 Accounting view | 2021 Accounting view | 2022 Pro-rata view | 2021 Pro-rata view |
|--------------------------|----------------|-------------------------|-------------------------|-----------------------|-----------------------|
| Hydro | Germany | 1,983 | 1,982 | 1,918 | 1,918 |
| | Sweden | 1,579 | 1,579 | 1,771 | 1,771 |
| Nuclear | Sweden | 1,400 | 1,400 | 1,737 | 1,737 |
| Hard coal | Germany | 3,197 | 3,197 | 3,197 | 3,197 |
| | United Kingdom | 2,000 | 2,000 | 2,000 | 2,000 |
| | Netherlands | 1,070 | 1,070 | 1,070 | 1,070 |
| Gas | Germany | 3,333 | 3,333 | 2,912 | 2,912 |
| | United Kingdom | 4,193 | 4,180 | 4,193 | 4,180 |
| | Netherlands | 525 | 525 | 525 | 525 |
| | Hungary | 428 | 428 | 428 | 428 |
| Other² | Germany | 1,418 | 1,418 | 1,418 | 1,418 |
| | Sweden | 1,175 | 1,175 | 1,175 | 1,175 |
| | United Kingdom | 221 | 221 | 221 | 221 |
| Total³ | | 22,523 | 22,508 | 22,566 | 22,553 |

Note: Totals shown are exact figures – deviations possible due to rounding.

1. Generation capacity is reported for plants if plants were in operation at the end of 2022.

2. Other includes Renewables, Biomass, Fuel Oil.

3. Excluding net generation capacities from Hydro LTCs in Austria of 514 MW in 2022 and 2021.

Asset overview – Electricity production

| In TWh ¹ | | 2022 | 2021 |
|---------------------|--------------------------|------|------|
| Hydro | Germany | 4.6 | 5.2 |
| | Sweden | 7.6 | 7.3 |
| Nuclear | Sweden | 10.4 | 11.0 |
| Hard coal | Germany | 10.2 | 8.8 |
| | United Kingdom | 4.2 | 3.9 |
| | Netherlands ² | 4.6 | 5.6 |
| Lignite | Germany ³ | – | 2.5 |
| Gas | Germany | 3.7 | 4.9 |
| | Sweden | 0.2 | 0.1 |
| | United Kingdom | 11.9 | 13.0 |
| | Netherlands | 0.9 | 1.0 |
| | Hungary | 2.5 | 2.3 |
| Total | | 60.8 | 65.6 |

Details on the German power plant portfolio

Hydro – Water storage

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|---------------|---------------|-----------------------------|----------|-----------|------------------|--------------------|
| Walchensee | Consolidated | 124 | 100.00 % | 1924 | 124 | 124 |
| Roßhaupten | Consolidated | 50 | 100.00 % | 1954 | 46 | 46 |
| Hemfurth | Consolidated | 20 | 100.00 % | 1915/1994 | 20 | 20 |
| Helminghausen | Consolidated | 1 | 100.00 % | 1924 | 1 | 1 |
| Bringhausen | Consolidated | 70 | 100.00 % | 1931 | 70 | 70 |
| Total | | 265 | | | 261 | 261 |

Details on the German power plant portfolio

Hydro – Pumped storage

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|----------------------|---------------|-----------------------------|---------|----------------|------------------|--------------------|
| Waldeck I | Consolidated | 75 | 100.00% | 1931 | 75 | 75 |
| Waldeck II | Consolidated | 480 | 100.00% | 1974 | 480 | 480 |
| Langenprozelten | Consolidated | 164 | 77.49% | 1976 | 127 | 164 |
| Happurg ¹ | Consolidated | 160 | 100.00% | 1958/1963/1965 | 160 | 160 |
| Total | | 879 | | | 842 | 879 |

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Kachlet | Consolidated | 56 | 77.49% | 1927 | 42 | 54 |
| Aufkirchen | Consolidated | 38 | 100.00% | 1924 | 27 | 27 |
| Eitting | Consolidated | 36 | 100.00% | 1925 | 26 | 26 |
| Geisling | Consolidated | 26 | 77.49% | 1985 | 19 | 25 |
| Bergheim | Consolidated | 24 | 77.49% | 1970 | 18 | 24 |
| Vohburg | Consolidated | 23 | 77.49% | 1992 | 18 | 23 |
| Pfrombach | Consolidated | 24 | 100.00% | 1929 | 22 | 22 |
| Straubing | Consolidated | 22 | 77.49% | 1994 | 17 | 22 |

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|----------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Bittenbrunn | Consolidated | 20 | 77.49% | 1969 | 16 | 20 |
| Ingolstadt | Consolidated | 20 | 77.49% | 1971 | 15 | 20 |
| Prem | Consolidated | 22 | 100.00% | 1971 | 19 | 19 |
| Bertoldsheim | Consolidated | 19 | 77.49% | 1967 | 15 | 19 |
| Altheim | Consolidated | 18 | 100.00% | 1951 | 18 | 18 |
| Kaufering | Consolidated | 18 | 100.00% | 1975 | 17 | 17 |
| Dornau | Consolidated | 18 | 100.00% | 1960 | 17 | 17 |
| Gummering | Consolidated | 17 | 100.00% | 1957 | 17 | 17 |
| Niederaichbach | Consolidated | 18 | 100.00% | 1951 | 16 | 16 |
| Dingolfing | Consolidated | 18 | 100.00% | 1957 | 15 | 15 |
| Obernach | Consolidated | 16 | 100.00% | 1955 | 13 | 13 |
| Ettling | Consolidated | 13 | 100.00% | 1988 | 13 | 13 |
| Landau | Consolidated | 13 | 100.00% | 1984 | 13 | 13 |
| Pielweichs | Consolidated | 13 | 100.00% | 1994 | 13 | 13 |

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|--------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Oberpeiching | Consolidated | 13 | 77.49% | 1954 | 10 | 13 |
| Unterbergen | Consolidated | 14 | 100.00% | 1983 | 12 | 12 |
| Scheuring | Consolidated | 14 | 100.00% | 1980 | 12 | 12 |
| Prittriching | Consolidated | 12 | 100.00% | 1984 | 12 | 12 |
| Merching | Consolidated | 14 | 100.00% | 1978 | 12 | 12 |
| Schwabstadl | Consolidated | 13 | 100.00% | 1981 | 12 | 12 |
| Mühltal | Consolidated | 13 | 100.00% | 1924 | 11 | 11 |
| Rain | Consolidated | 12 | 77.49% | 1955 | 9 | 12 |
| Dessau | Consolidated | 13 | 100.00% | 1967 | 10 | 10 |
| Urspring | Consolidated | 12 | 100.00% | 1966 | 10 | 10 |
| Ellgau | Consolidated | 11 | 77.49% | 1952 | 8 | 11 |
| Kleinostheim | Consolidated | 10 | 77.49% | 1971 | 8 | 10 |
| Feldheim | Consolidated | 9 | 77.49% | 1960 | 7 | 9 |
| Epfach | Consolidated | 8 | 100.00% | 1948 | 8 | 8 |

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|-------------|---------------|-----------------------------|---------|-----------|------------------|--------------------|
| Dornstetten | Consolidated | 8 | 100.00% | 1943 | 8 | 8 |
| Kinsau | Consolidated | 8 | 100.00% | 1992 | 8 | 8 |
| Lechblick | Consolidated | 8 | 100.00% | 1943 | 8 | 8 |
| Finsing | Consolidated | 8 | 100.00% | 1924 | 8 | 8 |
| Lechmühlen | Consolidated | 8 | 100.00% | 1943 | 8 | 8 |
| Pitzling | Consolidated | 8 | 100.00% | 1944 | 8 | 8 |
| Landsberg | Consolidated | 8 | 100.00% | 1943 | 8 | 8 |
| Finsterau | Consolidated | 8 | 100.00% | 1950 | 8 | 8 |
| Apfeldorf | Consolidated | 7 | 100.00% | 1944 | 7 | 7 |
| Regensburg | Consolidated | 8 | 77.49% | 1977 | 6 | 7 |
| Sperber | Consolidated | 7 | 100.00% | 1947 | 7 | 7 |
| Bad Abbach | Consolidated | 6 | 77.49% | 1978 | 5 | 6 |
| Ottendorf | Consolidated | 7 | 77.49% | 1962 | 5 | 6 |
| Viereth | Consolidated | 7 | 77.49% | 1925/1983 | 5 | 6 |

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|-----------------|---------------|-----------------------------|---------|-----------|------------------|--------------------|
| Gottfrieding TW | Consolidated | 5 | 100.00% | 2009 | 5 | 5 |
| Schönmühl | Consolidated | 5 | 100.00% | 1922 | 5 | 5 |
| Kesselstadt | Consolidated | 5 | 100.00% | 1921/1986 | 5 | 5 |
| Gottfrieding | Consolidated | 5 | 100.00% | 1978 | 5 | 5 |
| Freudenberg | Consolidated | 5 | 77.49% | 1934 | 3 | 4 |
| Dettelbach | Consolidated | 4 | 77.49% | 1958 | 3 | 4 |
| Rothenfels | Consolidated | 8 | 77.49% | 1939/2018 | 6 | 8 |
| Steinbach | Consolidated | 4 | 77.49% | 1939 | 3 | 4 |
| Faulbach | Consolidated | 4 | 77.49% | 1939 | 3 | 4 |
| Haag | Consolidated | 4 | 100.00% | 1923/1991 | 4 | 4 |
| Offenbach | Consolidated | 4 | 100.00% | 1985 | 4 | 4 |
| Pullach | Consolidated | 5 | 100.00% | 1904 | 4 | 4 |
| Garstadt | Consolidated | 4 | 77.49% | 1956 | 3 | 4 |
| Hirschaid | Consolidated | 5 | 100.00% | 1923 | 4 | 4 |

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|-------------------|---------------|-----------------------------|---------|-----------|------------------|--------------------|
| Limbach | Consolidated | 4 | 77.49% | 1951 | 3 | 4 |
| Abbach TW | Consolidated | 4 | 77.49% | 2000 | 3 | 4 |
| Heubach | Consolidated | 4 | 77.49% | 1932 | 3 | 3 |
| Wallstadt | Consolidated | 4 | 77.49% | 1930 | 3 | 3 |
| Obernau | Consolidated | 3 | 77.49% | 1930 | 3 | 3 |
| Eichel | Consolidated | 3 | 77.49% | 1939 | 2 | 3 |
| Höllriegelskreuth | Consolidated | 4 | 100.00% | 1894/1940 | 3 | 3 |
| Klingenberg | Consolidated | 3 | 77.49% | 1930 | 2 | 3 |
| Harrbach | Consolidated | 3 | 77.49% | 1940 | 2 | 3 |
| Kitzingen | Consolidated | 3 | 77.49% | 1956 | 2 | 3 |
| Knetzgau | Consolidated | 3 | 77.49% | 1960 | 2 | 3 |
| Wipfeld | Consolidated | 3 | 77.49% | 1951 | 2 | 3 |
| Forchheim | Consolidated | 3 | 77.49% | 1964 | 2 | 3 |
| Erlabrunn | Consolidated | 3 | 77.49% | 1934 | 2 | 3 |

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|----------------------|---------------|-----------------------------|---------|-----------|------------------|--------------------|
| Lengfurt | Consolidated | 3 | 77.49% | 1940 | 2 | 3 |
| Himmelstadt | Consolidated | 3 | 77.49% | 1940 | 2 | 3 |
| Gerlachshausen | Consolidated | 3 | 77.49% | 1957 | 2 | 2 |
| Regensburg TW | Consolidated | 2 | 77.49% | 1990 | 2 | 2 |
| Niedernach | Consolidated | 2 | 100.00% | 1951 | 2 | 2 |
| Marktbreit | Consolidated | 2 | 77.49% | 1955 | 2 | 2 |
| Goßmannsdorf | Consolidated | 2 | 77.49% | 1952 | 2 | 2 |
| Randersacker | Consolidated | 2 | 77.49% | 1950 | 2 | 2 |
| Hausen | Consolidated | 2 | 77.49% | 1965 | 2 | 2 |
| Volkach | Consolidated | 2 | 77.49% | 1957 | 1 | 2 |
| Speicherseekraftwerk | Consolidated | 2 | 100.00% | 1951 | 1 | 1 |
| Klein Kinsau | Consolidated | 2 | 100.00% | 1992 | 1 | 1 |
| Oberföhring | Consolidated | 1 | 100.00% | 2008 | 1 | 1 |
| Untere Mainmühle | Consolidated | 1 | 77.49% | 1924/1988 | 1 | 1 |

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|---------------------|------------------|-----------------------------|---------|------|------------------|--------------------|
| Dietfurt TW | Consolidated | 1 | 77.49% | 1991 | 0 | 1 |
| Finsing Bachsammler | Consolidated | 0 | 100.00% | 1950 | 0 | 0 |
| Kesselbach | Consolidated | 0 | 100.00% | 1919 | 0 | 0 |
| Krün | Consolidated | 0 | 100.00% | 1990 | 0 | 0 |
| Lochbach | Consolidated | 0 | 100.00% | 1983 | 0 | 0 |
| Neuses | Consolidated | 0 | 77.49% | 2015 | 0 | 0 |
| Hallerndorf | Consolidated | 0 | 100.00% | 1952 | 0 | 0 |
| Happach | Consolidated | 0 | 100.00% | 1958 | 0 | 0 |
| Altenstadt | Not consolidated | 1 | 60.00% | 1990 | 0 | 0 |
| Au | Not consolidated | 10 | 60.00% | 1930 | 6 | 0 |
| Dillingen | Not consolidated | 8 | 46.49% | 1981 | 4 | 0 |
| Donauwörth | Not consolidated | 9 | 46.49% | 1984 | 4 | 0 |
| Faimingen | Not consolidated | 10 | 46.49% | 1965 | 5 | 0 |

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|---------------|------------------|-----------------------------|--------|------|------------------|--------------------|
| Gundelfingen | Not consolidated | 8 | 46.49% | 1964 | 4 | 0 |
| Günzburg | Not consolidated | 9 | 46.49% | 1962 | 4 | 0 |
| Höchstädt | Not consolidated | 11 | 46.49% | 1982 | 5 | 0 |
| Leipheim | Not consolidated | 10 | 46.49% | 1961 | 5 | 0 |
| Oberelchingen | Not consolidated | 10 | 46.49% | 1960 | 5 | 0 |
| Offingen | Not consolidated | 8 | 46.49% | 1963 | 4 | 0 |
| Schweinfurt | Not consolidated | 4 | 58.12% | 1963 | 2 | 0 |
| Schwenningen | Not consolidated | 9 | 46.49% | 1983 | 4 | 0 |
| Untereichen | Not consolidated | 10 | 60.00% | 1930 | 6 | 0 |
| Total | | 1,027 | | | 816 | 844 |

Details on the German power plant portfolio (cont'd)

Hard coal

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|---------------------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Datteln 4 | Consolidated | 1,052 | 100.00% | 2020 | 1,052 | 1,052 |
| Heyden 4 ¹ | Consolidated | 875 | 100.00% | 1987 | 875 | 875 |
| Staudinger 5 ¹ | Consolidated | 510 | 100.00% | 1992 | 510 | 510 |
| Scholven B | Consolidated | 345 | 100.00% | 1968 | 345 | 345 |
| Scholven C ¹ | Consolidated | 345 | 100.00% | 1969 | 345 | 345 |
| Scholven FWK Buer | Consolidated | 138 | 100.00% | 1985 | 70 | 70 |
| Total | | 3,265 | | | 3,197 | 3,197 |

Details on the German power plant portfolio (cont'd)

Gas

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|---------------------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Irsching 4 | Consolidated | 561 | 100.00% | 2011 | 561 | 561 |
| Irsching 5 | Consolidated | 846 | 50.20% | 2010 | 425 | 846 |
| Staudinger 4 ¹ | Consolidated | 622 | 100.00% | 1977 | 622 | 622 |
| Franken I/1 | Consolidated | 383 | 100.00% | 1973 | 383 | 383 |
| Franken I/2 | Consolidated | 440 | 100.00% | 1976 | 440 | 440 |
| Huntorf | Consolidated | 321 | 100.00% | 1978 | 321 | 321 |
| Kirchmöser | Consolidated | 178 | 100.00% | 1994 | 160 | 160 |
| Total | | 3,351 | | | 2,912 | 3,333 |

Details on the German power plant portfolio (cont'd)

Other

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|---------------------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Irsching 3 ¹ | Consolidated | 415 | 100.00% | 1974 | 415 | 415 |
| Ingolstadt 3 ² | Consolidated | 386 | 100.00% | 1973 | 386 | 386 |
| Ingolstadt 4 ² | Consolidated | 386 | 100.00% | 1974 | 386 | 386 |
| Kiel/Audorf | Consolidated | 87 | 100.00% | 1973 | 87 | 87 |
| Kiel/Itzehoe | Consolidated | 88 | 100.00% | 1972 | 88 | 88 |
| Wilhelmshaven GT | Consolidated | 56 | 100.00% | 1973 | 56 | 56 |
| Total | | 1,418 | | | 1,418 | 1,418 |

Details on the UK power plant portfolio

Hard coal

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|--------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Ratcliffe U1 | Consolidated | 500 | 100.00% | 1968 | 500 | 500 |
| Ratcliffe U2 | Consolidated | 500 | 100.00% | 1969 | 500 | 500 |
| Ratcliffe U3 | Consolidated | 500 | 100.00% | 1969 | 500 | 500 |
| Ratcliffe U4 | Consolidated | 500 | 100.00% | 1970 | 500 | 500 |
| Total | | 2,000 | | | 2,000 | 2,000 |

Gas

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|---------------------------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Grain 6 | Consolidated | 442 | 100.00% | 2011 | 442 | 442 |
| Grain 7 | Consolidated | 442 | 100.00% | 2011 | 442 | 442 |
| Grain 8 | Consolidated | 442 | 100.00% | 2011 | 442 | 442 |
| Killingholme Mod 1 ¹ | Consolidated | 300 | 100.00% | 1992 | 300 | 300 |
| Killingholme Mod 2 ¹ | Consolidated | 300 | 100.00% | 1993 | 300 | 300 |

Details on the UK power plant portfolio (cont'd)

Gas (cont'd)

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|---------------------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Enfield | Consolidated | 442 | 100.00% | 2000 | 442 | 442 |
| Cottam Development Centre | Consolidated | 445 | 100.00% | 1999 | 445 | 445 |
| Connah's Quay U1 | Consolidated | 345 | 100.00% | 1996 | 345 | 345 |
| Connah's Quay U2 | Consolidated | 345 | 100.00% | 1996 | 345 | 345 |
| Connah's Quay U3 | Consolidated | 345 | 100.00% | 1996 | 345 | 345 |
| Connah's Quay U4 | Consolidated | 345 | 100.00% | 1996 | 345 | 345 |
| Total | | 4,193 | | | 4,193 | 4,193 |

Details on the UK power plant portfolio (cont'd)

Other

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|-------------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Taylors Lane GT2 | Consolidated | 68 | 100.00% | 1981 | 68 | 68 |
| Taylors Lane GT3 | Consolidated | 64 | 100.00% | 1979 | 64 | 64 |
| Grain Aux GT1 | Consolidated | 27 | 100.00% | 1979 | 27 | 27 |
| Grain Aux GT4 | Consolidated | 28 | 100.00% | 1980 | 28 | 28 |
| Ratcliffe Aux GT2 | Consolidated | 17 | 100.00% | 1967 | 17 | 17 |
| Ratcliffe Aux GT4 | Consolidated | 17 | 100.00% | 1968 | 17 | 17 |
| Total | | 221 | | | 221 | 221 |

Details on the Swedish power plant portfolio

Hydro¹

| Site | Capacity (technical, MW) | Pro-rata (MW) | Accounting (MW) |
|--------------------------|-----------------------------|------------------|--------------------|
| Hydro Storage Total | 2,034 | 1,556 | 1,432 |
| Hydro Run-of-River Total | 312 | 215 | 147 |
| Total | 2,345 | 1,771 | 1,579 |

Details on the Swedish power plant portfolio (cont'd)

Nuclear

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|--------------|------------------|-----------------------------|--------|------|------------------|--------------------|
| Oskarshamn 3 | Consolidated | 1,400 | 54.50% | 1985 | 763 | 1,400 |
| Forsmark 1 | Not consolidated | 990 | 9.33% | 1980 | 92 | 0 |
| Forsmark 2 | Not consolidated | 1,118 | 9.33% | 1981 | 104 | 0 |
| Forsmark 3 | Not consolidated | 1,172 | 10.77% | 1985 | 126 | 0 |
| Ringhals 3 | Not consolidated | 1,074 | 29.56% | 1981 | 317 | 0 |
| Ringhals 4 | Not consolidated | 1,130 | 29.56% | 1983 | 334 | 0 |
| Total | | 6,884 | | | 1,737 | 1,400 |

Details on the Swedish power plant portfolio (cont'd)

Other

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|---------------------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Halmstad GT 11 | Consolidated | 78 | 100.00% | 1972 | 78 | 78 |
| Halmstad GT 12 | Consolidated | 185 | 100.00% | 1972 | 185 | 185 |
| Öresundsverket GT G24 | Consolidated | 63 | 100.00% | 1971 | 63 | 63 |
| Öresundsverket GT G25 | Consolidated | 63 | 100.00% | 1972 | 63 | 63 |
| Barsebäck G13 | Consolidated | 42 | 100.00% | 1973 | 42 | 42 |
| Barsebäck G14 | Consolidated | 42 | 100.00% | 1973 | 42 | 42 |
| Karlshamn G13 | Consolidated | 37 | 100.00% | 1971 | 37 | 37 |
| Öresundsverket Diesel G26 | Consolidated | 3 | 100.00% | 2015 | 3 | 3 |
| Karlshamn G2 | Consolidated | 334 | 100.00% | 1971 | 334 | 334 |
| Karlshamn G3 | Consolidated | 328 | 100.00% | 1973 | 328 | 328 |
| Total | | 1,175 | | | 1,175 | 1,175 |

Details on the Dutch power plant portfolio

Hard coal

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|--------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Maasvlakte 3 | Consolidated | 1,070 | 100.00% | 2016 | 1,070 | 1,070 |
| Total | | 1,070 | | | 1,070 | 1,070 |

Gas

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|------------------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Rotterdam Capelle GT 3 | Consolidated | 220 | 100.00% | 1996 | 214 | 214 |
| Den Haag CHP | Consolidated | 112 | 100.00% | 1983 | 107 | 107 |
| Leiden CHP | Consolidated | 83 | 100.00% | 1986 | 85 | 85 |
| UCML | Consolidated | 70 | 100.00% | 2004 | 70 | 70 |
| Rotterdam Capelle GT 1 | Consolidated | 24 | 100.00% | 1982 | 24 | 24 |
| Rotterdam Capelle GT 2 | Consolidated | 25 | 100.00% | 1982 | 25 | 25 |
| Total | | 534 | | | 525 | 525 |

Details on the Hungarian power plant portfolio

Gas

| Site | Consolidation | Capacity (technical, MW) | Stake | COD | Pro-rata (MW) | Accounting (MW) |
|--------------|---------------|-----------------------------|---------|------|------------------|--------------------|
| Gönyü | Consolidated | 428 | 100.00% | 2011 | 428 | 428 |
| Total | | 428 | | | 428 | 428 |

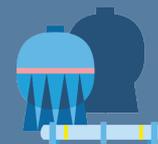
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European Generation
Global Commodities



Gas storage portfolio at a glance

| Storage | Country | Capacity ¹ | Main applications |
|--------------|---|-----------------------|-------------------------------|
| Epe L-Gas |  | 0.4 | Peak shaving |
| Nüttermoor |  | 0.1 | Peak shaving |
| Epe H-Gas |  | 1.2 | Peak shaving and seasonal use |
| Etzel ESE |  | 1.0 | Seasonal use and peak shaving |
| Etzel EGL |  | 1.0 | Seasonal use and peak shaving |
| Breitbrunn |  | 1.0 | Seasonal use |
| Bierwang |  | 0.8 | Mainly seasonal use |
| 7 Fields |  | 1.5 | Mainly seasonal use |
| Holford |  | 0.2 | Peak shaving |
| Total | | 7.4 | |



**Uniper Energy Storage –
One of Europe's largest
gas storage operators**

Pipeline participations

OPAL



Key metrics

| | |
|-----------------|--------------------|
| Stake | 20% ^{1,2} |
| Capacity (100%) | 36 bcm/a |
| Start-up date | 2011 |

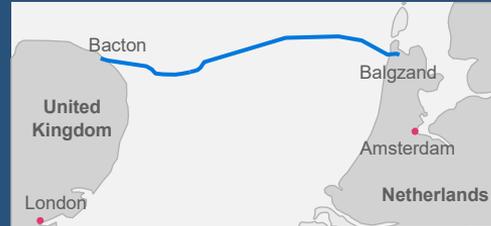
Business description

- 1 Connects the Nord Stream landfall point with the exit/entry point at the German-Czech border
- 2 Pro-rata transmission capacity long-term marketed
- 3 Technical operation provided by majority owner OPAL Gastransport which is indirectly owned by Wintershall and Gazprom

Source: OPAL Gastransport GmbH

BBL

Participation to be divested



Key metrics

| | |
|-----------------|------------------|
| Stake | 20% ¹ |
| Capacity (100%) | 16 bcm/a |
| Start-up date | 2006 |

Business description

- 1 Connects the Netherlands and the UK
- 2 Capacity marketed via standardised auctions for certain products (forward flow, interruptible forward flow, interruptible reverse flow)
- 3 The other partners in BBL are Gasunie (60%) and Fluxys (20%)

Source: BBL Company V.O.F.

Transitgas



Key metrics

| | |
|-----------------|-----------------|
| Stake | 3% ¹ |
| Capacity (100%) | 18 bcm/a |
| Start-up date | 1974 |

Business description

- 1 Crossing Switzerland from North to South, with a connection to the French and the Italian grid
- 2 Constructed, maintained and operated by Transitgas AG, which is a partnership between Swissgas (51%), FluxSwiss (46%) and Uniper (3%)

Source: Transitgas AG

1. Stake as of 31 December 2016.

2. Stake held by means of Bruchteilsgemeinschaft through 100% subsidiary Lubmin-Brandov Gastransport GmbH.

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