



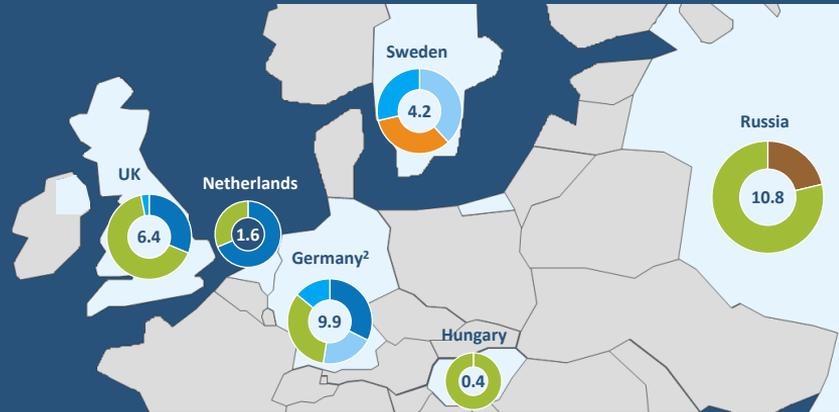
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List of Assets

December 2021

Well-diversified international generation portfolio

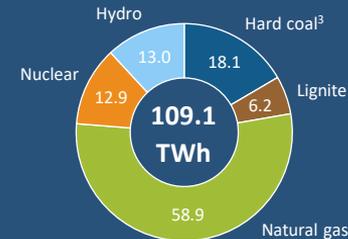
Net capacity by country and fuel type (GW)¹



Net capacity by fuel type (GW)¹



Net electricity generation volumes by technology (TWh)



1. Net capacity as of 31 December 2021 (accounting view), note: deviations may occur due to rounding.

2. Including ca. 2.7GW capacity (thereof Coal: 0.9GW, Gas: 0.6GW, Other: 1.2GW) foreseen for final closure, that is currently under German grid reserve schemes due to system relevance.

3. FY 2021 hard coal volumes incl. 1.2 TWh co-feed biomass.

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European Generation

Russian Power Generation

Global Commodities



Asset overview

Overview – Capacity development, MW¹

		2021	2020	2021	2020
		Accounting view	Accounting view	Pro-rata view	Pro-rata view
Hydro	Germany	1,982	1,991	1,918	1,927
	Sweden	1,579	1,579	1,771	1,771
Nuclear	Sweden	1,400	1,400	1,737	1,996
Hard coal	Germany ⁴	3,197	3,954	3,197	3,954
	United Kingdom	2,000	2,000	2,000	2,000
	Netherlands	1,070	1,070	1,070	1,070
Lignite	Germany	0	900	0	500
	Germany ⁴	3,333	3,333	2,912	2,912
Gas	Sweden	0	449	0	449
	United Kingdom	4,180	4,180	4,180	4,180
	Netherlands	525	525	525	525
	Hungary	428	428	428	428
Other ²	Germany ⁴	1,418	1,418	1,418	1,418
	Sweden	1,175	1,162	1,175	1,162
	United Kingdom	221	221	221	221
Total³		22,508	24,610	22,552	24,513

Note: Totals shown are exact figures – deviations possible due to rounding.

1. Generation capacity is reported for plants if plants were in operation at the end of 2021.

2. Other includes Renewables, Biomass, Fuel Oil.

3. Excluding net generation capacities from Hydro LTCs in Austria of 514 MW in 2020 and 2021.

4. Including ca. 2.7GW capacity (thereof Coal: 0.9GW, Gas: 0.6GW, Other: 1.2GW) foreseen for final closure, that is currently under German grid reserve schemes due to system relevance.

Asset overview (cont'd)

Overview – Electricity production (Accounting view), TWh

		2021	2020
Hydro	Germany	5.211	5.299
	Sweden	7.285	8.443
Nuclear	Sweden	11.014	8.009
Hard coal	Germany	8.781	7.479
	United Kingdom	3.903	0.459
	Netherlands ¹	5.592	4.736
Lignite	Germany	2.456	2.512
Gas	Germany	4.930	2.387
	Sweden	0.119	0.017
	United Kingdom	12.973	10.408
	Netherlands	1.015	1.456
	Hungary	2.339	2.226
Total		65.617	53.432

Asset overview (cont'd)

Overview – Net electricity generation sales (pro-rata view), TWh¹

		2021	2020
Hydro	Germany	4.904	4.334
	Sweden	8.119	9.432
Nuclear	Sweden	12.864	11.480
Hard coal	Germany	8.742	6.238
	United Kingdom	3.852	0.396
	Netherlands ²	5.517	4.698
Lignite	Germany	1.736	2.144
Gas	Germany	3.847	1.914
	Sweden	0.078	0.0
	United Kingdom	12.831	10.248
	Netherlands	1.0	1.456
	Hungary	2.339	2.225
Total		65.830	54.543

Details on the German power plant portfolio

Hydro – Water storage

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Walchensee	Consolidated	124	100.00 %	1924	124	124
Roßhaupten	Consolidated	50	100.00 %	1954	46	46
Hemfurth	Consolidated	20	100.00 %	1915/1994	20	20
Helminghausen	Consolidated	1	100.00 %	1924	1	1
Bringhausen	Consolidated	70	100.00 %	1931	70	70
Total		265			261	261

Details on the German power plant portfolio

Hydro – Pumped storage

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Waldeck I	Consolidated	75	100.00%	1931	75	75
Waldeck II	Consolidated	480	100.00%	1974	480	480
Langenprozelten	Consolidated	164	77.49%	1976	127	164
Happurg ¹	Consolidated	160	100.00%	1958/1963/1965	160	160
Total		879			842	879

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Kachlet	Consolidated	56	77.49%	1927	42	54
Aufkirchen	Consolidated	38	100.00%	1924	27	27
Eitting	Consolidated	36	100.00%	1925	26	26
Geisling	Consolidated	26	77.49%	1985	19	25
Bergheim	Consolidated	24	77.49%	1970	18	24
Vohburg	Consolidated	23	77.49%	1992	18	23
Pfrombach	Consolidated	24	100.00%	1929	22	22
Straubing	Consolidated	22	77.49%	1994	17	22

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Bittenbrunn	Consolidated	20	77.49%	1969	16	20
Ingolstadt	Consolidated	20	77.49%	1971	15	20
Prem	Consolidated	22	100.00%	1971	19	19
Bertoldsheim	Consolidated	19	77.49%	1967	15	19
Altheim	Consolidated	18	100.00%	1951	18	18
Kaufering	Consolidated	18	100.00%	1975	17	17
Dornau	Consolidated	18	100.00%	1960	17	17
Gummering	Consolidated	17	100.00%	1957	17	17
Niederaichbach	Consolidated	18	100.00%	1951	16	16
Dingolfing	Consolidated	18	100.00%	1957	15	15
Obernach	Consolidated	16	100.00%	1955	13	13
Ettling	Consolidated	13	100.00%	1988	13	13
Landau	Consolidated	13	100.00%	1984	13	13
Pielweichs	Consolidated	13	100.00%	1994	13	13

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Oberpeiching	Consolidated	13	77.49%	1954	10	13
Unterbergen	Consolidated	14	100.00%	1983	12	12
Scheuring	Consolidated	14	100.00%	1980	12	12
Prittriching	Consolidated	12	100.00%	1984	12	12
Merching	Consolidated	14	100.00%	1978	12	12
Schwabstadl	Consolidated	13	100.00%	1981	12	12
Mühltal	Consolidated	13	100.00%	1924	11	11
Rain	Consolidated	12	77.49%	1955	9	12
Dessau	Consolidated	13	100.00%	1967	10	10
Urspring	Consolidated	12	100.00%	1966	10	10
Ellgau	Consolidated	11	77.49%	1952	8	11
Kleinostheim	Consolidated	10	77.49%	1971	8	10
Feldheim	Consolidated	9	77.49%	1960	7	9
Epfach	Consolidated	8	100.00%	1948	8	8

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Dornstetten	Consolidated	8	100.00%	1943	8	8
Kinsau	Consolidated	8	100.00%	1992	8	8
Lechblick	Consolidated	8	100.00%	1943	8	8
Finsing	Consolidated	8	100.00%	1924	8	8
Lechmühlen	Consolidated	8	100.00%	1943	8	8
Pitzling	Consolidated	8	100.00%	1944	8	8
Landsberg	Consolidated	8	100.00%	1943	8	8
Finsterau	Consolidated	8	100.00%	1950	8	8
Apfeldorf	Consolidated	7	100.00%	1944	7	7
Regensburg	Consolidated	8	77.49%	1977	6	7
Sperber	Consolidated	7	100.00%	1947	7	7
Bad Abbach	Consolidated	6	77.49%	1978	5	6
Ottendorf	Consolidated	7	77.49%	1962	5	6
Viereth	Consolidated	7	77.49%	1925/1983	5	6

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Gottfrieding TW	Consolidated	5	100.00%	2009	5	5
Schönmühl	Consolidated	5	100.00%	1922	5	5
Kesselstadt	Consolidated	5	100.00%	1921/1986	5	5
Gottfrieding	Consolidated	5	100.00%	1978	5	5
Freudenberg	Consolidated	5	77.49%	1934	3	4
Dettelbach	Consolidated	4	77.49%	1958	3	4
Rothenfels	Consolidated	7	77.49%	1939/2018	6	6
Steinbach	Consolidated	4	77.49%	1939	3	4
Faulbach	Consolidated	4	77.49%	1939	3	4
Haag	Consolidated	4	100.00%	1923/1991	4	4
Offenbach	Consolidated	4	100.00%	1985	4	4
Pullach	Consolidated	5	100.00%	1904	4	4
Garstadt	Consolidated	4	77.49%	1956	3	4
Hirschaid	Consolidated	5	100.00%	1923	4	4

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Limbach	Consolidated	4	77.49%	1951	3	4
Abbach TW	Consolidated	4	77.49%	2000	3	4
Heubach	Consolidated	4	77.49%	1932	3	3
Wallstadt	Consolidated	4	77.49%	1930	3	3
Obernau	Consolidated	3	77.49%	1930	3	3
Eichel	Consolidated	3	77.49%	1939	2	3
Höllriegelskreuth	Consolidated	4	100.00%	1894/1940	3	3
Klingenberg	Consolidated	3	77.49%	1930	2	3
Harrbach	Consolidated	3	77.49%	1940	2	3
Kitzingen	Consolidated	3	77.49%	1956	2	3
Knetzgau	Consolidated	3	77.49%	1960	2	3
Wipfeld	Consolidated	3	77.49%	1951	2	3
Forchheim	Consolidated	3	77.49%	1964	2	3
Erlabrunn	Consolidated	3	77.49%	1934	2	3

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Lengfurt	Consolidated	3	77.49%	1940	2	3
Himmelstadt	Consolidated	3	77.49%	1940	2	3
Gerlachshausen	Consolidated	3	77.49%	1957	2	2
Regensburg TW	Consolidated	2	77.49%	1990	2	2
Niedernach	Consolidated	2	100.00%	1951	2	2
Marktbreit	Consolidated	2	77.49%	1955	2	2
Goßmannsdorf	Consolidated	2	77.49%	1952	2	2
Randersacker	Consolidated	2	77.49%	1950	2	2
Hausen	Consolidated	2	77.49%	1965	2	2
Volkach	Consolidated	2	77.49%	1957	1	2
Speicherseekraftwerk	Consolidated	2	100.00%	1951	1	1
Klein Kinsau	Consolidated	2	100.00%	1992	1	1
Oberföhring	Consolidated	1	100.00%	2008	1	1
Untere Mainmühle	Consolidated	1	77.49%	1924/1988	1	1

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Dietfurt TW	Consolidated	1	77.49%	1991	0	1
Finsing Bachsammler	Consolidated	0	100.00%	1950	0	0
Kesselbach	Consolidated	0	100.00%	1919	0	0
Krün	Consolidated	0	100.00%	1990	0	0
Lochbach	Consolidated	0	100.00%	1983	0	0
Neuses	Consolidated	0	77.49%	2015	0	0
Hallerndorf	Consolidated	0	100.00%	1952	0	0
Happach	Consolidated	0	100.00%	1958	0	0
Altenstadt	Not consolidated	1	60.00%	1990	0	0
Au	Not consolidated	10	60.00%	1930	6	0
Dillingen	Not consolidated	8	46.49%	1981	4	0
Donauwörth	Not consolidated	9	46.49%	1984	4	0
Faimingen	Not consolidated	10	46.49%	1965	5	0

Details on the German power plant portfolio (cont'd)

Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Gundelfingen	Not consolidated	8	46.49%	1964	4	0
Günzburg	Not consolidated	9	46.49%	1962	4	0
Höchstädt	Not consolidated	11	46.49%	1982	5	0
Leipheim	Not consolidated	10	46.49%	1961	5	0
Oberelchingen	Not consolidated	10	46.49%	1960	5	0
Offingen	Not consolidated	8	46.49%	1963	4	0
Schweinfurt	Not consolidated	4	58.12%	1963	2	0
Schwenningen	Not consolidated	9	46.49%	1983	4	0
Untereichen	Not consolidated	10	60.00%	1930	6	0
Total		1,028			815	842

Details on the German power plant portfolio (cont'd)

Hard coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Datteln 4	Consolidated	1,052	100.00%	2020	1,052	1,052
Heyden 4 ¹	Consolidated	875	100.00%	1987	875	875
Staudinger 5	Consolidated	510	100.00%	1992	510	510
Scholven B	Consolidated	345	100.00%	1968	345	345
Scholven C	Consolidated	345	100.00%	1969	345	345
Scholven FWK Buer	Consolidated	138	100.00%	1985	70	70
Total		3,265			3,197	3,197

Details on the German power plant portfolio (cont'd)

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Irsching 4	Consolidated	561	100.00%	2011	561	561
Irsching 5	Consolidated	846	50.20%	2010	425	846
Staudinger 4 ¹	Consolidated	622	100.00%	1977	622	622
Franken I/1	Consolidated	383	100.00%	1973	383	383
Franken I/2	Consolidated	440	100.00%	1976	440	440
Huntorf	Consolidated	321	100.00%	1978	321	321
Kirchmöser	Consolidated	178	100.00%	1995	160	160
Total		3,351			2,912	3,333

Details on the German power plant portfolio (cont'd)

Other

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Irsching 3 ¹	Consolidated	415	100.00%	1974	415	415
Ingolstadt 3 ¹	Consolidated	386	100.00%	1973	386	386
Ingolstadt 4 ¹	Consolidated	386	100.00%	1974	386	386
Kiel/Audorf	Consolidated	87	100.00%	1973	87	87
Kiel/Itzehoe	Consolidated	88	100.00%	1972	88	88
Wilhelmshaven GT	Consolidated	56	100.00%	1973	56	56
Total		1,418			1,418	1,418

Details on the UK power plant portfolio

Hard coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Ratcliffe U1	Consolidated	500	100.00%	1967	500	500
Ratcliffe U2	Consolidated	500	100.00%	1968	500	500
Ratcliffe U3	Consolidated	500	100.00%	1969	500	500
Ratcliffe U4	Consolidated	500	100.00%	1970	500	500
Total		2,000			2,000	2,000

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Grain 6	Consolidated	441	100.00%	2011	441	441
Grain 7	Consolidated	441	100.00%	2011	441	441
Grain 8	Consolidated	441	100.00%	2011	441	441
Killingholme Mod 1 ¹	Consolidated	300	100.00%	1992	300	300
Killingholme Mod 2 ¹	Consolidated	300	100.00%	1992	300	300

Details on the UK power plant portfolio (cont'd)

Gas (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Enfield	Consolidated	442	100.00%	2000	442	442
Cottam Development Centre	Consolidated	435	100.00%	1998	435	435
Connah's Quay U1	Consolidated	345	100.00%	1996	345	345
Connah's Quay U2	Consolidated	345	100.00%	1996	345	345
Connah's Quay U3	Consolidated	345	100.00%	1996	345	345
Connah's Quay U4	Consolidated	345	100.00%	1996	345	345
Total		4,180			4,180	4,180

Details on the UK power plant portfolio (cont'd)

Other

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Taylors Lane GT2	Consolidated	68	100.00%	1981	68	68
Taylors Lane GT3	Consolidated	64	100.00%	1979	64	64
Grain Aux GT1	Consolidated	27	100.00%	1979	27	27
Grain Aux GT4	Consolidated	27	100.00%	1984	28	28
Ratcliffe Aux GT2	Consolidated	17	100.00%	1968	17	17
Ratcliffe Aux GT4	Consolidated	17	100.00%	1970	17	17
Total		220			221	221

Details on the Swedish power plant portfolio

Hydro¹

Site	Capacity (technical, MW)	Pro-rata (MW)	Accounting (MW)
Hydro Storage Total	2,034	1,556	1,432
Hydro Run-of-River Total	312	215	147
Total	2,345	1,771	1,579

Details on the Swedish power plant portfolio (cont'd)

Nuclear

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Oskarshamn 3	Consolidated	1,400	54.50%	1985	763	1,400
Forsmark 1	Not consolidated	990	9.33%	1980	92	0
Forsmark 2	Not consolidated	1,118	9.33%	1981	104	0
Forsmark 3	Not consolidated	1,172	10.77%	1985	126	0
Ringhals 3	Not consolidated	1,074	29.56%	1981	317	0
Ringhals 4	Not consolidated	1,130	29.56%	1983	334	0
Total		6,884			1,737	1,400

Details on the Swedish power plant portfolio (cont'd)

Other

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Halmstad GT 11	Consolidated	78	100.00%	1972	78	78
Halmstad GT 12	Consolidated	185	100.00%	1992	185	185
Öresundsverket GT G24	Consolidated	63	100.00%	1971	63	63
Öresundsverket GT G25	Consolidated	63	100.00%	1972	63	63
Barsebäck G13	Consolidated	42	100.00%	1974	42	42
Barsebäck G14	Consolidated	42	100.00%	1974	42	42
Karlshamn G13	Consolidated	37	100.00%	1973	37	37
Öresundsverket Diesel G26	Consolidated	3	100.00%	2015	3	3
Karlshamn G2	Consolidated	334	100.00%	1971	334	334
Karlshamn G3	Consolidated	328	100.00%	1973	328	328
Total		1,175			1,175	1,175

Details on the Dutch power plant portfolio

Hard coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Maasvlakte 3	Consolidated	1,070	100.00%	2016	1,070	1,070
Total		1,070			1,070	1,070

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Rotterdam Capelle GT 3	Consolidated	220	100.00%	1996	214	214
Den Haag CHP	Consolidated	112	100.00%	1981	107	107
Leiden CHP	Consolidated	83	100.00%	2004	85	85
UCML	Consolidated	70	100.00%	2003	70	70
Rotterdam Capelle GT 1	Consolidated	24	100.00%	1982	24	24
Rotterdam Capelle GT 2	Consolidated	25	100.00%	1982	25	25
UCML BPT	Consolidated	0	100.00%	2003	0	0
Total		534			525	525

Details on the Hungarian power plant portfolio

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Gönyü	Consolidated	428	100.00%	2011	428	428
Total		428			428	428

Details on assets disposed in 2021

Site	Country	Fuel type	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Wilhelmshaven	Germany	Hard coal	757	100.00%	1976	757	757
Schkopau A+B	Germany	Lignite	900	58.10%	1996	500	900
Öresundsverket CHP	Sweden	Gas	449	100.00%	2009	449	449
Total			2,106			1,706	2,106

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European Generation
Russian Power Generation
Global Commodities



Operating KPIs on the Russian power plant portfolio

	Gross installed capacity ¹ , MW	Load Factor		TWh produced ²	
	Total	12M 2020	12M 2021	12M 2020	12M 2021
Surgutskaya-2	5,667	54%	57%	27.1	28.4
Berezovskaya	2,400	21%	21%	4.3	4.5
Shaturskaya	1,500	34%	47%	4.5	6.2
Smolenskaya	630	26%	36%	1.4	2.0
Yaivinskaya	1,048	47%	45%	4.4	4.1
Total	11,245	42%	46%	41.7	45.2

Capacity supply agreements (CSA) and Modernization (CSA 2)

	Gross installed capacity, MW ¹	Start date	End date
Berezovskaya Unit 3 (CSA)	800	November 2014	October 2024
Surgutskaya-2 Unit 1 (CSA 2)	830	March 2022	February 2038
Surgutskaya-2 Unit 6 (CSA 2)	830	September 2024	August 2040
Surgutskaya-2 Unit 4 (CSA 2)	830	December 2025	November 2041
Surgutskaya-2 Unit 2 (CSA 2)	830	December 2026	November 2042
Surgutskaya-2 Unit 3 (CSA 2)	830	December 2027	November 2043
Total	4,950		

Details on the Russian power plant portfolio

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Shaturskaya TG 1	Consolidated	186	83.73%	1971	156	186
Shaturskaya TG 2	Consolidated	186	83.73%	1972	156	186
Shaturskaya TG 3	Consolidated	186	83.73%	1972	156	186
Shaturskaya TG 4	Consolidated	196	83.73%	1978	164	196
Shaturskaya TG 5	Consolidated	196	83.73%	1978	164	196
Shaturskaya TG 6	Consolidated	75	83.73%	1982	62	75
Shaturskaya TG 7	Consolidated	393	83.73%	2010	329	393
Smolenskaya TG 1	Consolidated	195	83.73%	1978	163	195
Smolenskaya TG 2	Consolidated	195	83.73%	1979	163	195
Smolenskaya TG 3	Consolidated	195	83.73%	1985	163	195
Surgutskaya TG 1	Consolidated	790	83.73%	1985	661	790
Surgutskaya TG 2	Consolidated	790	83.73%	1985	661	790
Surgutskaya TG 3	Consolidated	790	83.73%	1986	661	790

Details on the Russian power plant portfolio (cont'd)

Gas (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Surgutskaya TG 4	Consolidated	790	83.73%	1987	661	790
Surgutskaya TG 5	Consolidated	790	83.73%	1987	661	790
Surgutskaya TG 6	Consolidated	790	83.73%	1988	661	790
Surgutskaya TG 7	Consolidated	386	83.73%	2011	324	386
Surgutskaya TG 8	Consolidated	400	83.73%	2011	335	400
Yaivinskaya TG 1	Consolidated	140	83.73%	1963	117	140
Yaivinskaya TG 2	Consolidated	140	83.73%	1964	117	140
Yaivinskaya TG 3	Consolidated	140	83.73%	1964	117	140
Yaivinskaya TG 4	Consolidated	140	83.73%	1965	117	140
Yaivinskaya TG 5	Consolidated	437	83.73%	2011	366	437
Total		8,527			7,139	8,527

Details on the Russian power plant portfolio (cont'd)

Lignite

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Berezovskaya GRES TG 1	Consolidated	754	83.73%	1987	632	754
Berezovskaya GRES TG 2	Consolidated	754	83.73%	1991	632	754
Berezovskaya GRES TG 3	Consolidated	754	83.73%	2015	632	754
Total		2,263			1,895	2,263

uni
per

European Generation
Russian Power Generation
Global Commodities



Portfolio of gas storages

Gas storage portfolio at a glance

Storage	Country	Capacity ¹	Main applications
Epe L-Gas		0.4	Peak shaving
Nüttermoor		0.1	Peak shaving
Epe H-Gas		1.3	Peak shaving and seasonal use
Etzel ESE		1.0	Seasonal use and peak shaving
Etzel EGL		0.9	Seasonal use and peak shaving
Breitbrunn		1.0	Seasonal use
Bierwang		0.8	Mainly seasonal use
7 Fields		1.6	Mainly seasonal use
Holford		0.2	Peak shaving
Total		7.4	

Pipeline participations

OPAL



Key metrics

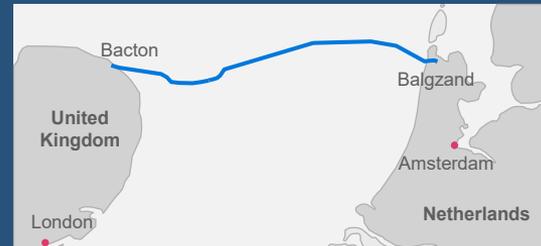
Stake	20% ^{1,2}
Capacity (100%)	36 bcm/a
Start-up date	2011

Business description

- ❶ Connects the Nord Stream landfall point with the exit/entry point at the German-Czech border
- ❷ Pro-rata transmission capacity long-term marketed
- ❸ Technical operation provided by majority owner OPAL Gastransport which is indirectly owned by Wintershall and Gazprom

Source: OPAL Gastransport GmbH

BBL



Key metrics

Stake	20% ¹
Capacity (100%)	16 bcm/a
Start-up date	2006

Business description

- ❶ Connects the Netherlands and the UK
- ❷ Capacity marketed via standardised auctions for certain products (forward flow, interruptible forward flow, interruptible reverse flow)
- ❸ The other partners in BBL are Gasunie (60%) and Fluxys (20%)

Source: BBL Company V.O.F.

Transitgas



Key metrics

Stake	3% ¹
Capacity (100%)	18 bcm/a
Start-up date	1974

Business description

- ❶ Crossing Switzerland from North to South, with a connection to the French and the Italian grid
- ❷ Constructed, maintained and operated by Transitgas AG, which is a partnership between Swissgas (51%), FluxSwiss (46%) and Uniper (3%)

Source: Transitgas AG

1. Stake as of 31 December 2016.

2. Stake held by means of Bruchteilsgemeinschaft through 100% subsidiary Lubmin-Brandov Gastransport GmbH.

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